

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	2,594	--	--	121,523	1,884	-2,475	3,692	119,319	516	0	12,860
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,776	-47	4,406	8,463	13,012	--	-1,921	2,263	607	28,661	3,994
Pentanes Plus	637	-47	--	--	--	--	16	--	--	574	39
Liquefied Petroleum Gases	3,139	--	4,406	8,463	13,012	--	-1,937	2,263	607	28,087	3,955
Ethane/Ethylene	72	--	8	--	--	--	1	--	--	79	1
Propane/Propylene	2,072	--	4,344	7,511	12,627	--	-1,776	--	194	28,136	2,352
Normal Butane/Butylene	559	--	404	403	232	--	-199	1,313	413	71	1,320
Isobutane/Isobutylene	436	--	-350	549	153	--	37	950	--	-199	282
Other Liquids	--	2,935	--	88,821	169,040	25,566	1,742	284,510	2,450	-2,340	57,161
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,943	--	7	39,793	-1,666	1,870	36,933	2,274	0	7,851
Hydrogen	--	--	--	--	--	165	--	165	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,943	--	7	39,793	-1,833	1,870	36,768	2,272	0	7,851
Fuel Ethanol ⁶	--	2,943	--	--	39,001	-1,349	1,906	36,417	2,272	0	7,632
Renewable Fuels Except Fuel Ethanol	--	--	--	7	792	-484	-36	351	--	0	219
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	10,779	-168	--	527	12,424	--	-2,340	6,131
Motor Gasoline Blend. Comp. (MGBC)	--	-8	--	78,035	129,415	27,233	-655	235,153	177	0	43,179
Reformulated	--	--	--	22,042	31,584	-2,515	-2,115	53,225	1	0	15,060
Conventional	--	-8	--	55,993	97,831	29,748	1,460	181,928	176	0	28,119
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	407,698	71,994	203,903	-25,883	-15,902	--	21,778	651,835	86,305
Finished Motor Gasoline	--	--	335,268	8,924	59,439	-25,883	-1,610	--	474	378,884	7,295
Reformulated	--	--	142,033	--	--	8,847	-81	--	36	150,926	218
Conventional	--	--	193,235	8,924	59,439	-34,731	-1,529	--	438	227,958	7,077
Finished Aviation Gasoline	--	--	--	11	356	--	63	--	--	304	231
Kerosene-Type Jet Fuel	--	--	8,815	5,393	49,904	--	290	--	779	63,043	9,568
Kerosene	--	--	804	134	39	--	-887	--	4	1,860	911
Distillate Fuel Oil ⁷	--	--	39,476	24,888	89,416	0	-13,591	--	8,098	159,273	49,268
15 ppm sulfur and under ⁸	--	--	24,074	14,302	65,381	0	-111	--	4,171	99,697	22,769
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	310	747	2,927	--	-1,470	--	3,925	1,529	3,733
Greater than 500 ppm sulfur	--	--	15,092	9,839	21,108	--	-12,010	--	2	58,047	22,766
Residual Fuel Oil ⁹	--	--	6,903	30,298	923	--	-2,044	--	9,326	30,842	12,070
Less than 0.31 percent sulfur	--	--	808	8,255	--	--	-1,591	--	NA	NA	1,043
0.31 to 1.00 percent sulfur	--	--	2,206	2,646	330	--	-189	--	NA	NA	4,585
Greater than 1.00 percent sulfur	--	--	3,889	19,397	593	--	-264	--	NA	NA	6,442
Petrochemical Feedstocks	--	--	746	342	291	--	-15	--	--	1,394	204
Naphtha for Petro. Feed. Use	--	--	746	312	471	--	-15	--	--	1,544	204
Other Oils for Petro. Feed. Use	--	--	--	30	-180	--	--	--	--	-150	--
Special Naphthas	--	--	74	24	--	--	-10	--	20	88	30
Lubricants	--	--	1,718	479	2,289	--	-129	--	651	3,964	775
Waxes	--	--	0	244	--	--	25	--	266	-47	148
Petroleum Coke	--	--	3,576	237	--	--	-43	--	1,420	2,436	--
Marketable	--	--	889	237	--	--	-43	--	1,420	-251	--
Catalyst	--	--	2,687	--	--	--	--	--	--	2,687	--
Asphalt and Road Oil	--	--	5,930	1,016	1,246	--	2,050	--	654	5,488	5,788
Still Gas	--	--	4,210	--	--	--	--	--	--	4,210	--
Miscellaneous Products	--	--	178	4	--	--	-1	--	85	98	17
Total	6,370	2,888	412,104	290,801	387,839	-2,792	-12,389	406,092	25,351	678,157	160,320

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."